



Northern Natural Gas Company
P.O. Box 3330
Omaha NE 68103-0330
402 398-7200

January 6, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP26-_____
Negotiated Rate Transactions

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") hereby submits the following Tariff Sections for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 (the "Tariff"), to be effective January 7, 2026:

SEVENTH REVISED VOLUME NO. 1¹

Part 5, Section 38, Version 13.0.0

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the "Policy Statement").² The Commission accepted the tariff sheets in an order issued July 5, 1996 (the "1996 Order").

The reason for this filing is to add a new negotiated rate agreement with ETC Marketing, LTD. ("ETC").

¹ Part 5, Section 38 is created from the pending tariff records in Docket No. RP26-353-000 filed January 5, 2026.

² 74 FERC ¶ 61,076 (1996).

New Transaction

ETC – Contract No. 145774:

Part 5, Section 38 is updated to reflect the addition of a new negotiated rate agreement for service for Gas Day 01/07/2026.

Other Regulatory Requirements

The negotiated rate transaction shall be reflected in Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30-day notice requirement" for negotiated rate filings.³ Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective January 7, 2026.

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Motion

In accordance with sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sections referenced herein in effect as of the end of any suspension period ordered by the Commission.

³ 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

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Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Director, Regulatory Policy and Rates
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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

<u>Shipper Name:</u>	ETC Marketing, LTD.
<u>Contract No.:</u>	145774
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/07/2026 through 01/07/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	10,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	ETC Spearman Residue
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.45/Dth (rate) and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	ETC Marketing, LTD.
<u>Contract No.:</u>	145774
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/07/2026 01/06/2026 through 01/07/2026 01/06/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	10,000 5,300
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	ETC Spearman Residue ETC-C Line
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.45/Dth (rate) and shall include all applicable surcharges.

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